

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,399	--	--	3,822	-475	268	148	7,820	47	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,606	0	505	44	226	--	141	257	271	1,712
Pentanes Plus	188	0	--	43	-52	--	14	105	2	57
Liquefied Petroleum Gases	1,418	--	505	1	278	--	127	152	268	1,655
Ethane/Ethylene	686	--	15	--	197	--	36	--	--	863
Propane/Propylene	466	--	373	--	27	--	-71	--	264	672
Normal Butane/Butylene	88	--	118	1	41	--	130	46	4	67
Isobutane/Isobutylene	179	--	-1	--	13	--	32	105	--	53
Other Liquids	--	83	--	565	-1,682	0	-4	-1,351	206	115
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	83	--	4	133	119	13	256	71	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	50	--	--	--	14	12	0	51	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	4	133	-13	1	137	19	0
Fuel Ethanol ⁷	--	15	--	--	135	-4	2	130	13	0
Renewable Fuels Except Fuel Ethanol	--	19	--	4	-2	-9	-1	7	6	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	513	28	--	29	397	--	116
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	48	-1,844	-119	-46	-2,005	136	0
Reformulated	--	--	--	6	-380	53	-10	-338	--	0
Conventional	--	--	--	42	-1,464	-172	-36	-1,667	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,819	213	-1,821	132	17	--	1,871	3,454
Finished Motor Gasoline	--	--	1,913	--	-327	124	-33	--	295	1,447
Reformulated	--	--	388	--	--	-61	--	--	--	327
Conventional	--	--	1,525	--	-327	185	-33	--	295	1,120
Finished Aviation Gasoline	--	--	9	--	-2	--	2	--	--	6
Kerosene-Type Jet Fuel	--	--	825	--	-556	--	-9	--	92	187
Kerosene	--	--	-3	--	--	--	-4	--	0	1
Distillate Fuel Oil	--	--	2,378	29	-952	8	34	--	644	786
15 ppm sulfur and under ⁸	--	--	2,080	--	-845	8	29	--	473	741
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	143	3	-5	--	-14	--	100	54
Greater than 500 ppm sulfur	--	--	156	26	-101	--	20	--	70	-9
Residual Fuel Oil ⁹	--	--	294	100	26	--	63	--	335	22
Less than 0.31 percent sulfur	--	--	22	34	--	--	21	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	44	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	250	22	26	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	264	34	0	--	-8	--	--	306
Naphtha for Petro. Feed. Use	--	--	182	23	0	--	-4	--	--	209
Other Oils for Petro. Feed. Use	--	--	82	11	--	--	-4	--	--	97
Special Naphthas	--	--	42	15	-2	--	1	--	51	2
Lubricants	--	--	117	25	-19	--	2	--	52	70
Waxes	--	--	8	0	--	--	1	--	1	7
Petroleum Coke	--	--	479	10	--	--	-27	--	391	125
Marketable	--	--	358	10	--	--	-27	--	391	4
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	71	--	10	--	-3	--	8	75
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	48	0	--	--	-1	--	1	48
Total	6,005	83	7,324	4,645	-3,752	400	302	6,726	2,394	5,281

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.